



Infrastructure Servicing Assessment

for

Proposed Land Lease Community, Anambah

for Thirdi Anambah Pty Ltd



Report Document Control

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Reviewed:

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1. Introduction

Northrop Consulting Engineers has been engaged by Thirdi Anambah Pty Ltd to prepare an infrastructure servicing assessment to support a development application (DA) for a proposed Land Lease Community (LLC) at Anambah. This report provides an overview of the servicing requirements for sewer, water, electrical, and road access for the development site.

1.1 The Development

The proposed LLC is situated within Lot 177 DP874171, approximately 3.5km north of the New England Highway. The proponent seeks to release approximately 300 relocatable home sites along with associated community facilities across an ultimate development footprint of approximately 22.5 hectares.

The proposed development adjoins a proposed residential subdivision also to be developed by Thirdi, which forms part of the broader Anambah Urban Release Area (AURA). At time of writing, separate development applications for the masterplan and Stage 1 of the residential subdivision are currently before Maitland City Council (MCC). It is understood that the proponent intends for the LLC to be serviced via lead in infrastructure consistent with the utility and road alignments proposed for the adjoining subdivision, but potentially constructed independently, dependent on timing of that development. As such, consideration has been given to interim servicing arrangements where required. The location and extent of the LLC development and adjoining Thirdi residential subdivision are illustrated in Figure 1.



Figure 1 – Subject Site.

1.2 Site Description

The subject site is located within rural land west of Anambah Road. The natural landform slopes moderately at grades between 5 and 10%. The site is traversed by two watercourses at the southern and centre of the site, with a ridgeline dividing the northern portion of the development. Site elevations

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range from RL65.0 at the western and south-western development boundary to RL35.0 within the watercourses. Existing vegetation consists primarily of cleared pastureland with scattered vegetation with some remnant bushland along the western boundary.

2. Potable Water

2.1 Existing and Proposed Infrastructure

The development is currently remote from water infrastructure. The nearest supply infrastructure is located within the Wyndella Estate, approximately 2km to the south. The Wyndella Estate network is supplied from trunk mains along the New England Highway which supply a booster pump station, known as WPS Wyndella 1, location on River Road.

A water servicing strategy has been prepared for the broader AURA (ADWJ, dated October 2023). Due to varying elevation within the AURA, two supply zones are proposed, a low-level zone (LLZ) below RL41.0 and high-level zone (HLZ) for higher elevations. To ensure adequate pressure for the HLZ, the existing Windella 1 WPS is to be replaced.

Dependent on timing of development within the AURA, an interim servicing arrangement is proposed to service the Thirdi subdivision at the northern end of the AURA. Under this arrangement, dual watermains will be constructed along the River Road corridor, supplying the LLZ and HLZ. Under current subdivision staging, the new booster pump station will not be required until Stage 2 of the subdivision as all Stage 1 lots are intended to be within the LLZ.

2.2 Estimated Water Demand

Water demands for the proposed LLC development have been estimated in accordance with the Water Supply Code of Australia (WSA03) Hunter Water Edition. For this assessment, individual relocatable home sites were assumed to have an annual demand consistent with residential flats/units. Calculated design water demands are summarised in Table 1.

Demand Category	Per site, assumed equivalent to residential flats/units
Average Annual Demand Rate	130 kL/year/site
Sites	332
Peak Hour on Average Day Demand*	2.43 L/s
Peak Hour on Peak Day Demand*	7.74 L/s
Peak Hour on Extreme Day Demand*	8.87 L/s
95 th Percentile Peak Hour Demand*	6.24 L/s
Firefighting Allowance	Excluded – fire flows are assumed to be managed on site.

Table 1 – Design Water Demands.

* Includes allowance for unaccounted water equivalent to 15% of average day demand.

2.3 Proposed Servicing

The LLC will incorporate a private reticulation and fire hydrant network internally. Dependent on timing of the adjoining Thirdi subdivision development, a lead in watermains will need to extended along River Road, supplied from the existing DN150 water main at the River Road culdesac. Noting the length of lead in required and potential difficulties managing water age it has been assumed that this connection will be a reduced size main utilised for potable water only. Onsite tanks would then utilised



for firefighting and would be required until a dedicated fire connection to the subdivision supply network can be made.

Based on the concept earthworks design for the development, the lowest relocatable home site is situated at approximately RL44.0 and the highest at RL64.0. All relocatable home sites are therefore above the RL41.0 threshold and will require boosting to meet HWC's minimum servicing pressures. In the event the upgraded Wyndella 1 booster pump station has not been completed, onsite pressure boosting measures such as break tanks will be required. Alternatively, if the HLZ supply main has been completed, the LLC can be supplied directly from that main. Final sizing of lead in watermains will be undertaken as part of the detailed design. Hunter Water's minimum pressure requirements are summarised in Table 2. The proposed water servicing arrangement is illustrated in Appendix A, Exhibit 1.

rapie 2 - rapie 2 - rapic water servicing pressure requirements

Parameter	Pressure (m)
Maximum pressure all applications.	60
Minimum Pressure for a peak hour flow on a peak day.	20
Minimum Pressure for a peak hour flow on an extreme day.	12
Minimum Pressure for a peak hour flow on an 95 th percentile peak day plus fire fighting flow (at location of fire flow).	15
Minimum Pressure for a peak hour flow on an 95 th percentile peak day plus fire fighting flow (other than location of fire flow).	3

3. Wastewater

3.1 Existing and Proposed Infrastructure

The development site is currently remote from sewer services.

A wastewater servicing strategy has been prepared for the broader AURA (ADWJ, dated 11/01/2024). Ultimately, the AURA will be serviced via a network of 5 wastewater pump stations pumping to a barometric loop and gravity main near the intersection of Anambah Road and Cagney Road, Rutherford. Completion of these works are dependent on significant development occurring within the adjoining land to the south and as such, an interim servicing arrangement has been developed for the Thirdiowned portion of the AURA.

The interim arrangement involves construction of two of the five wastewater pump stations within the Thirdi site. In the absence of a downstream wastewater network, the downstream pump station will pump along River Road via a temporary rising main, discharging to existing trunk gravity sewer mains near the intersection of River Road and the New England Highway.

3.2 Estimated Sewer Loading

Due to topography, the proposed LLC will be split into 4 wastewater sub-catchments, delineated in Appendix A, Exhibit 2. All sub-catchments are proposed to discharge to a single point of connection to the subdivision sewer network.

Sewer loadings for the combined development have been estimated in accordance with the Gravity Sewerage Code of Australia Hunter Water Edition (WSA02). The primary parameters used to estimate sewer flows are as follows:



- Equivalent tenements (ET) = 0.67 ET/relocatable home site
- Average dry weather flow (ADWF) = 0.011 L/s/ET
- Storm allowance (SA) = 0.58 L/s/hectare

Estimated sewer loadings are summarised in Table 3.

Table 3 – Estimated Sewer Loading.

Total Sites	ET	ADWF Peaking PDWF A		Storm Allowance	PWWF	
332	222	2.45 L/s	2.86	7.00 L/s	13.05 L/s (22.5 ha)	20.05 L/s

3.3 Proposed Sewer Servicing

Lead-in gravity sewer mains to the development will extend from the proposed WWPS to a point of connection along the east-west entry road.

Individual relocatable home sites will be serviced via a private sanitary sewer network. Subcatchments 2, 3 and 4 will drain to private pump stations pumping to a single point of connection to the subdivision gravity sewer network, whereas sub-catchment 1 will drain directly via gravity. Proposed sewer servicing is illustrated in Appendix A, Exhibit 2.

4. Electricity

A preliminary review of electrical infrastructure for the broader subdivision and LLC is included in Appendix B with summary provided below.

Gosforth and Anambah are currently serviced by the Rutherford Zone Substation. There are two 11kV feeders from this substation that approach the subject site. Feeder 29878 extends along the New England Highway, via Lochinvar and then along Windermere Road. From there the feeder crosses the Hunter River in two locations, before looping back around and following Anambah Road, terminating just south of the Thirdi subdivision site. Preliminary advice from Ausgrid has indicated this feeder has no spare capacity and is unable to facilitate new connections. In addition, the section of high voltage feeders bordering the site is only in 2-phase configuration and will require approximately 1km of new 11kV conductors to provide a 3-phase supply.

A second feeder, 29876 extends north along Anambah Road from the New England Highway, terminating just north of Anambah House. The two ends are connected by overhead power without high voltage lines.

For a new development with underground reticulation, Ausgrid will require an 11kV interconnection so that customer supply can be maintained during feeder maintenance and unplanned outages, known as N-1 contingency. There is a risk that if a supply is sought from feeder 29876, Ausgrid may not consider feeder 29878 as a suitable N-1 interconnection due to the limited capacity and may request a new feeder be installed from the Rutherford zone substation. The approximate length of this feeder would be approximately 7km.

Preliminary discussions with Ausgrid have also highlighted the Rutherford Zone substation is approaching full capacity, necessitating future augmentation with an additional substation somewhere between Rutherford and Branxton. The timing for this substation is unknown, however design and planning may take up to 10 years.



In the event there is insufficient capacity within either feeder and/or the zone substation, more extensive upgrades will be required, which are outlined further in Appendix B. A further enquiry with Ausgrid is strongly recommended to determine up to date capacity to cater for the development. It should be noted that capacity is allocated on a "first come first served" basis and other developments have the potential to use up spare capacity.

5. Road Access

Primary vehicular access for the LLC will be via a sealed access road extending from Anambah Road. The primary access road is intended to follow the alignment of the future east-west subdivision road, with provisions made for the road to be progressively widened in future to suit the requirements of the subdivision. In the event the LLC proceeds prior to Stage 1 of the subdivision, intersection works will likely be required on Anambah Road dependent on traffic volumes.

Anambah Road is flood prone and the LLC will require an emergency flood access via River Road, consistent with flood evacuation requirements for the Thirdi subdivision and broader AURA.

An all-weather access track is also proposed to serve as a secondary access to the LLC, primarily for bushfire access, along with an access road from River Road to the HWC wastewater pump station. As above, these accesses will be constructed on a similar alignment to the future subdivision roads and will be progressively replaced by permanent roads as the subdivision is developed. Details of the proposed lead in roads are provided in Appendix A Exhibit 3(a)-3(i) and summarised in Table 4.

Lead in Road	Road Description	Approximate Road Length
Main entry road between Anambah Road and LLC northern entry, including road widening on Anambah Road for intersection works.	8 metre-wide sealed carriageway, kerb and gutter	1,130 m
River Road flood egress / access road	6 metre-wide sealed carriageway	2,710 m
Access track between River Road and secondary LLC entry road	Minimum 4 metre-wide all-weather access track	720 m
Access track from River Road to HWC wastewater pump station	Minimum 4 metre-wide all-weather access track	150 m

Table 4 – Lead in road infrastructure.

6. Conclusion

A preliminary assessment of water, sewer, electricity and road access has been undertaken to support a development application for a proposed land lease community at Anambah. It is considered there is sufficient ability to provide infrastructure to the development either prior to or in conjunction with the adjoining residential development. Detailed assessment of infrastructure capacity to cater for the LLC will be required post-DA to determine the final extent of lead in works.



Appendix A – Exhibits







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LONGITUDINAL SECTION ALONG MC02 HORIZONTAL SCALE 1:1000@A1 VERTICAL SCALE 1:200@A1

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DESIGN GRADELINE	-2.18%	10.00%	><	1.00%	6		><		-3.00%				2.36%		>
VERTICAL GEOMETRY	1 <u>5</u> 0m V.C.	<	80.0m V.C.	>	<	60.0	m V.C.	>			<u>- 35.0m V.C</u>	·			
HORIZONTAL GEOMETRY									~	23.5m RA					
DATUM RL 28.0															
FINISHED SURFACE	38.113 37.999 37.97 38.064 38.56 38.586	40.559 40.71 42.367	43.726 43.81 44.635	45.094 45.11	45.295 45.319	45.394 45.392	45.224	44.79 44.719	44.192 43.595 43.595	42.992	42.58 42.546 42.527 42.53	42.686 42.705	43.157	43.629	43.877
EXISTING SURFACE	38.11 38.509 38.713 39.077 39.697 39.721	41.285 41.4 42.991	44.306 44.343 45.055	45.587	45.862 45.895	46.031 46.072	45.623	45.24 45.147	44.431 43.644 43.644	43.079	43.246 43.318 43.288 43.288	43.299 43.292	43.068	42.602	43.719
CHAINAGE	0 5.262 7.943 12.762 20 20 20.262	40 41.51 60	80 81.51 100	120 121.51	140 142.415	157.415 160	د۲.4.2/1 180	200 202.415	220 239.887 2.0	260 265.815	276.804 280 283.315 285.413	300 300.815	320	340	350.506

![](_page_21_Figure_3.jpeg)

L Ph (	Newcastle evel 1, 215 Pacific Hwy, Charlestown NSW 2290 02) 4943 1777 Email newcastle@northrop.com.au ABN 81 094 433 100	AMBAI COM	H LAN MMUN	D LEA ITY	SE
DRAWING EXHIBI LONGI	TITLE DRAWING T 3(j) - ROAD SETOUT AND CSK13.	NUMBER <b>13</b>			REVISION
	SCALE 1:1000 @ A1       0       10       20       30       40       50m         SCALE 1:200@ A1       1       1       1       1       1       1       1         O       2       4       6       8       10m	DRAWING	SHEETS	SIZE = A'	1
REVISION	DESCRIPTION	ISSUED	VER'D	APP'D	DATE
A	ISSUED FOR INFORMATION	JS		AK	11.12.24
В	REISSUED FOR INFORMATION	JS		AK	16.01.25

JOB NUMBER

NL222055-02

![](_page_21_Figure_5.jpeg)

DESIGN GRADELINE		< -
VERTICAL GEOMETRY		
HORIZONTAL GEOMETRY		
DATUM RL 14.0	_	
FINISHED SURFACE	28.322	
EXISTING SURFACE	28.411	
CHAINAGE	0	

![](_page_21_Picture_7.jpeg)

![](_page_21_Figure_8.jpeg)

![](_page_22_Picture_0.jpeg)

Appendix B – Electrical Supply Advice

![](_page_23_Picture_0.jpeg)

# Electrical Supply Investigation for "The Vision"

# 559 Anambah Rd Gosforth

# December 2024

![](_page_23_Picture_4.jpeg)

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![](_page_24_Picture_0.jpeg)

## **DOCUMENT CONTROL**

Version	Date	Author	Reviewer	Revision Details
1	25/03/2024	Ben Dennis	Steve Goman	Initial Issue
2	22/08/2024	Ben Dennis	Steve Goman	Updated for Preliminary Enquiry Submission
3	26/08/2024	Ben Dennis	Steve Goman	Updated number of lots as per client comments
4	11/12/2024	Thomas de Jager	Jamie Antonuccio	Inclusion of additional LCC development and Ausgrid prelim enquiry response

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![](_page_25_Picture_0.jpeg)

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![](_page_26_Picture_0.jpeg)

## 1) EXECUTIVE SUMMARY

Power Solutions were engaged to investigate supply options for the development of 559 Anambah Rd, Gosforth. It is intended that the area be development for a maximum of 900 lots. Following a review of the existing network it was determined there is limited spare capacity on the HV network in the area and there is a strong possibility of requiring significant upgrades if the capacity is not secured soon. Capacity can be secured by negotiating a contract with Ausgrid.

Four supply options were identified, depending on the amount of available capacity and the timeline of the development:

- 1. Upgrade existing feeders 29876 and 29878 (approx. 1 year and \$1.5M)
- 2. Install a new feeder from Rutherford Zone Substation to the development site (approx. 1.5 years and \$5M)
- 3. Upgrade Rutherford Zone Substation (approx. 5 years and \$25M)
- 4. Wait for Ausgrid's new zone sub and install new feeder (approx. 12 years and \$8M). Zone sub timing and location unconfirmed.

## Cost and time may differ greatly from the estimates provided.

Power Solutions has lodged a Preliminary Enquiry to Ausgrid to confirm how much capacity is available and which option/s will be realistic. Ausgrid responded and advised that there is limited capacity on feeder 29876 and no spare capacity on 29878. Ausgrid recommends installing a new U/G 11kV feeder from Rutherford zone substation to supply the development.

## 2) BACKGROUND

The site is to be redeveloped as a residential subdivision of maximum 900 lots. To facilitate this development, it will be necessary to determine if the existing electrical distribution network in the area can be augmented to allow for the additional load or if significant High Voltage upgrades will be required.

From preliminary discussions with regarding many new development projects around the Lochinvar area, Ausgrid are aware of the limited spare capacity of Rutherford Zone Substation.

Ausgrid have advised in the past 6-12 months that Rutherford Zone Substation is approaching full capacity, and they are planning to install a new Zone Substation somewhere between Rutherford and Branxton. The planning, design and construction of a Zone Substation may around 10 years.

A Preliminary Enquiry to Ausgrid will provide an up-to-date confirmation of the capacity available and feeder loading. Lodging a connection application and negotiating a contract with Ausgrid will allow the developer to secure some of the spare capacity to supply at least some of the development.

It needs to be noted here that other developers in the area will be subject to the same limitations and Ausgrid traditionally allocate capacity in a "first come first served" order. Any delays before submitting an application and negotiating a contract with Ausgrid could dramatically impact the capacity available.

![](_page_27_Picture_0.jpeg)

## 3) <u>SCOPE</u>

Power Solutions Pty Ltd have been engaged by Northrop Pty Ltd to complete the following:

- Assess the current site infrastructure and services (electrical)
- Provide a summary of likely connection and infrastructure augmentation requirements to support the development (including spatial allowances that should be made if any)
- Submit a Preliminary Enquiry to Ausgrid to confirm the available capacity and necessary upgrades

This report presents the findings for this scope of works.

![](_page_28_Picture_0.jpeg)

## 4) ASSESSMENT OF EXISTING ELECTRICAL INFRASTRUCTURE

After a review of the existing infrastructure via WebGIS, the following assessment was determined.

Gosforth and Anambah are currently serviced by 11kV feeder 29878 that originates at Rutherford Zone Substation and runs via Lochinvar and Windermere. This feeder crosses the Hunter River twice to come into Gosforth and feed south to Anambah where it terminates. This is a very long feeder that tees off multiple times and services a large area. It reaches as far as Lovedale and Lamb's Valley.

There is a second feeder (29876) that runs from Rutherford Zone Substation and turns up Anambah Road from the New England Highway. There is approximately 1.5-2.0km of Anambah Rd without HV powerlines between the ends of the two feeders. Spare capacity on these two feeders appears to be limited.

The existing feeder 29876 is bordering the development lot but is only in a 2-phase configuration. Approximately 1km of new 11kV overhead conductor is required to provide a 3-phase supply.

Note that a development of 900 residential lots will need approximately 3.5 MVA of power, which equates to approximately 184 amps at 11kV. Adding commercial lots will increase this load.

For a new development like this, Ausgrid will require two alternative supplies in the area so that customer supply can be maintained during feeder maintenance and unplanned outages.

Rutherford Zone Substation is a 33/11kV substation with two 30MVA transformers and 11kV switchgear with spaces for 12 feeders, of which only one is spare (feeder 29881). The substation yard appears to have space to allow a third transformer and additional 33kV bus if required. The two existing 33kV feeders supplying Rutherford Zone Substation are overhead lines from Kurri Kurri Sub-Transmission Substation.

Simplified feeder routes sketch is shown in the figure below. This sketch shows indictive routes from Rutherford Zone Sub to the investigation area only and does not include tee-offs servicing other areas.

![](_page_28_Picture_10.jpeg)

![](_page_28_Picture_11.jpeg)

![](_page_29_Picture_0.jpeg)

## 5) LLC SUPPLY OPTION (EXCLUDING MAIN SUBDIVISION SUPPLY)

Based on review of the existing Ausgrid 11kV network in the area around the development, it is unlikely that the existing network can facilitate any new connections without significant network augmentation.

As mentioned in the Ausgrid preliminary enquiry response, 11kV feeder 29878 has no spare capacity and is unable to facilitate new connections.

The alternative 11kV feeder 29876 is approximately 2km South of the LLC site. This feeder has approximately 3MVA of spare capacity available. It may be possible to supply up to 850 residential lots with this supply. An N-1 connection will still be required to "loop in" the new connection to the existing 11kV network.

For a new development with underground reticulation Ausgrid will require an 11kV interconnection. This interconnection is generally made so that in the event of a fault, the secondary feeder can provide supply. This is known as N-1 contingency.

For this development, if an 11kV supply is sought from feeder 29876, Ausgrid may not approve 11kV feeder 29878 as a suitable N-1 interconnection. Ausgrid may request that a new feeder be installed from Rutherford zone substation.

A new 11kV U/G feeder could be installed from the zone substation on Racecource Rd, East along Racecource Rd to Shipley Drive. North along Shiple Drive to the roundabout with New England HWY and Anambah Road. Then along Anambah Road to the development. This will be approx. 7km.

![](_page_29_Figure_8.jpeg)

![](_page_30_Picture_0.jpeg)

## 6) AUSGRID PRELIMINARY ENQUIRY RESPONSE

Ausgrid has provided a response to the preliminary enquiry on 22/10/2024.

In summary:

- The existing 11kV feeder 29876 has approximately 3MVA of available capacity.
- The existing 11kV feeder 29878 has no spare capacity.
- Ausgrid recommends installing a new 11kV U/G feeder from Rutherford Zone Substation to supply the development.
- Rutherford only has 1 spare 11kV feeder circuit breaker available.
- Ausgrid is planning to construct another zone substation in the Rutherford/Telarah area sometime between 2030 and 2040.

![](_page_31_Picture_0.jpeg)

## 7) ELECTRICAL SUPPLY OPTIONS

## 7.1 OPTION 1 – Upgrade existing 11kV Feeders

If there is sufficient capacity available on the existing 11kV feeders 29878 and 29876, these can be utilised to service the development. This will likely mean upgrading overhead conductors along sections of both feeders as well as extending feeder 29876 along Anambah Rd to connect to 29878. This will provide the alternative supply for maintenance.

Note that Ausgrid need to confirm capacity on both feeders before this option can be confirmed.

## 7.2 OPTION 2 – Install New 11kV Feeder

If there is insufficient capacity on the existing feeders, Ausgrid may determine the development needs a new feeder to be installed from Rutherford Zone Substation. This will likely involve installing approximately 5.5km of underground cable to the site, following a similar route to feeder 29876. There will likely be some smaller upgrades required to one or both existing feeders in the area to allow interconnection.

Note that Ausgrid need to confirm capacity on existing feeders and Rutherford Zone Substation before this option can be confirmed.

## 7.3 **OPTION 3 – Zone Substation Upgrades**

If Ausgrid determine there is insufficient spare capacity on the feeders and the zone sub, the next option will be to upgrade the Rutherford Zone Substation. This will involve installing a new 33kV feeder from Kurri Kurri Sub-Transmission Substation to Rutherford Zone Substation, adding a transformer and associated switchgear. This will add capacity to allow connection of a new 11kV feeder per Option 2 above.

This option will come at significant cost to the developer and will have a long lead time for design and construction. The implications for this option should be closely considered before progressing. If some capacity can be secured using either of the first two options above, it may be beneficial to wait for Ausgrid to complete construction of their new Zone Substation. This will depend on things like development staging timeline, amount of existing capacity available etc.

## 7.4 OPTION 4 – Wait for New Zone Substation

This option will best suit a development timeline that is in the infancy of planning that can wait 10 years for Stage 1 to be energised, or when the cost implications of the other options make the development unfeasible.

This option will still come with some 11kV network installation/augmentation work, but at a significantly reduced scope from Option 3.

Some risks of this is option are:

- New Zone Substation timeline is currently unconfirmed. Expecting approximately 2035
- New Zone Substation location unconfirmed. There may still be large costs in running a new feeder from Lochinvar, Harpers Hill, or Greta if required.

![](_page_32_Picture_0.jpeg)

## 8) OPTIONS COST AND TIME ESTIMATES

Note that the costs below are based on market data and are only estimates. The fees listed below are combined estimates of design fess, Ausgrid fees, construction fees. For budgeting purposes, it is advisable to add 50% to these figures.

COST AND LEAD TIME ESTIMATES			
Description	Years	Cost	
Option 1 – Upgrade existing feeders	1	\$1,500,000	
Option 2 – Install new feeder	1.5	\$5,000,000	
Option 3 – Zone Substation upgrades	5	\$25,000,000	
Option 4 – Wait for new zone substation (incl new 11kV feeder)	12	\$8,000,000	

![](_page_33_Picture_0.jpeg)

## 9) <u>CONCLUSIONS</u>

There is limited spare capacity on the 11kV feeders coming from Rutherford Zone Sub. The two existing feeders in the area (29876 & 29878) can be upgraded to use all remaining capacity, which is unlikely to supply the whole development.

If more power is required, Rutherford Zone Substation has one spare circuit breaker for connection of a new 11kV feeder. This would involve installing approximately 5.5km of 11kV cable from Rutherford to the development site. This new 11kV connection will be dependent on the maximum capacity of the substation.

A preliminary enquiry has been submitted to Ausgrid to determine the capacity of the network and the upgrades required. Ausgrid responded and advised that there is limited capacity on feeder 29876 and no spare capacity on 29878. Ausgrid recommends installing a new U/G 11kV feeder from Rutherford zone substation to supply the development.